

Table 94. Summary Statistics for Natural Gas — Virginia, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	904	1.322	1,833	1.836	1,930
as of December of	304	1,022	1,000	1,000	1,550
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,153	1,426	1,470	1.671	1,671
	.,	-, :=-	.,	.,	.,
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	24,733	37,840	50,259	49,818	54,290
From Oil Wells	0	0	0	0	0
Total	24,733	37,840	50,259	49,818	54,290
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	24.733	37,840	50,259	49,818	54,290
Vented and Flared	24,733	37,040	50,259	49,010	54,290
Marketed Production	•	07.040	50.050	•	54.000
	24,733	37,840	50,259	49,818	54,290
Extraction Loss	0	0	U	0	U
Total Dry Production	24,733	37,840	50,259	49,818	54,290
Supply (million cubic feet)	04.700	27.040	50.050	40.040	F 4 000
Dry Production	24,733	37,840	50,259	49,818	54,290
Receipts at State Borders	•	•	•		
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,119,418	1,035,590	1,025,827	1,055,691	1,074,350
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	168	274	236	1,276	1,614
Supplemental Gas Supplies	245	538	1,195	445	716
Balancing Item	-14,334	-4,287	38,265	-8,362	-22,638
Total Supply	1,130,230	1.069.956	1.115.782	1.098.868	1,108,332

See footnotes at end of table.

Table 94. Summary Statistics for Natural Gas — Virginia, 1992-1996 (Continued)

1994 1995	1996
230,562 247,198	239,100
0 0	0
0 0	0
885,104 850,457	867,600
0 0	0
116 1,214	1,631
15,782 1,098,868	1,108,332
1,000,000	1,100,002
1,102 1,296	1,183
6,338 6,286	7,777
0 0	0
65,176 68,712	76,214
52,944 56,948	59,262
85,764 97,499	84,357
20 43	32
19,219 16,414	10,275
223,122 239,616	230,140
230,562 247,198	239,100
0 0	0
7,039 9,062	8,712
67,341 83,030	69,163
26,706 20,462	14,366
65,176 68,712	76,214
39,093 41,333 51,312 59,471	44,943 52,809
17,932 13,613	8,632
18 6	10
0 0	0
13,851 15,615	14,319
34,452 38,028 8,865 6,849	31,548 5,770
2 36	21
721,495 753,003	789,985
72,188 74,690	77,284
2,740 2,812	2,822
00 04	06
90 91 733 762	96 767
31,301 34,672	29,893
2.15 1.72	
Z.13 1.72 —	_
_ = =	_
2.14 1.83	2.60
3.44 2.92	3.89
7.63 7.18	7.94
7.63 7.18 5.67 5.08	7.94 5.93
3.15 3.35	4.07
2.57 2.30	2.80
2.66 2.67	2.98

NA = Not available.
— = Not applicable.
Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use. Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form EIA-7623, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.